FORMATION RECORD

Give detailed description and thickness of all formations dulled through contents of sand whether dry, water, oil or gas.

Formation	Top	Bottom	Formstion	Tep	Botte
Layton Zone	2116	2214			
Burbank Zone					
Der pour mond					
Mhia na an	18 01	ו ופנו	producing from th	ne l	
THIE WES SEE	Opta Oil	J OEL	Tt was down to		
Burbank Zone	BIRCO	1974.	It was down to	املا	
1 BBL. oil a	nfi 350	BBLS.	water. We conver	reu i	
		ell in	the layton sand f	ron	
2190 - 2206.				Ì	
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Disposing Bu	rbank	water	through 22" tubing	5	
w/a Packer s	et at	2146*.	approximately 800	bbla	
per day at 2	on P.S	T. /			
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Assessment on	Chuma a	nd on O	rder No. 65749, da	ted	
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May 5, 1967.			[
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•	3	411			
		1 20%			
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	i	17.	1	1	1

I, the undersigned, being first duly sworn upon outh, state that this well record is true, correct and complete according to the records of this office and to the yest of my knowledge dud belief.

Name and title of representative of company
Reinh Dellorg Production Sup

Notary Public.